## Moore & Van Allen

Scott M. Tyler Attorney at Law

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Moore & Van Allen PLLC

Suite 4700 100 North Tryon Street Charlotte, NC 28202-4003

Also Admitted in SC

September 15, 2010

## **VIA ELECTRONIC FILING**

Ms. Jocelyn G. Boyd Chief Clerk and Administrator The Public Service Commission of South Carolina Synergy Business Park 101 Executive Center Drive Columbia, South Carolina 29210

Re: GCRM-129, Docket No. 2006-401-G

Dear Ms. Boyd:

On behalf of Piedmont Natural Gas Company, Inc. ("Piedmont"), I have enclosed various schedules constituting Piedmont's GCRM-129.

The rate changes reflected in this filing, as shown on the attached schedules, are necessary to update Piedmont's rates to reflect changes in Piedmont's wholesale costs of gas. Wholesale futures contract prices for natural gas deliveries, as reflected on the New York Mercantile Exchange, are currently at levels well below the \$5.60 commodity cost of gas reflected in Piedmont's rates.

Based on the differential between Piedmont's existing benchmark cost of gas and the futures wholesale price, as well as the current balance in its deferred gas cost account, Piedmont is at risk of overcollecting its wholesale gas costs in the near future if the benchmark cost of gas reflected in its rates is not decreased to \$4.55 per dekatherm as proposed herein. The relief requested herein will avoid such overcollection and will also ensure that the wholesale gas costs reflected in Piedmont's rates are reasonably consistent with the prevailing market price for natural gas, thereby avoiding the creation of artificial market signals/incentives to parties who utilize this commodity for fuel or process purposes. The rate changes proposed herein are a decrease of \$0.10727/therm for sales rate schedules (201, 202, 221, 232, 242, 252, 262, 203 and 204) and a decrease of \$0.00227/therm for transportation rate schedules (213 and 214).

Piedmont hereby requests approval of this GCRM filing in time to implement these rate changes effective with the first billing cycle in October, 2010.

Ms. Jocelyn G. Boyd September 15, 2010 Page 2

If you have any questions regarding this matter, you may reach me at the number shown above.

Sincerely,

Moore & Van Allen, PLLC

s/ Scott M. Tyler Scott M. Tyler

## **Enclosures**

c: Mr. David Carpenter

Ms. Pia Powers Mr. Jim Jeffries

Office of Regulatory Staff (via email and 5 copies via overnight delivery)

### STATE OF NORTH CAROLINA

## **VERIFICATION**

## COUNTY OF MECKLENBURG

Pia Powers, being duly sworn, deposes and says that she is Manager, Regulatory Affairs of Piedmont Natural Gas Company, Inc., that as such, she has read the foregoing Petition and knows the contents thereof; that the same are true of her own knowledge except as to those matters stated on information and belief and as to those she believes them to be true.

Pia Powers

Mecklenburg County, North Carolina Signed and sworn to before me this day by Pia Powers

Date: September 14,2010

Sandra K. Hammond, Notary Public

(Official Seal)

My commission expires: August 4, 2013



## **RATES AND CHARGES**

Page 1 of 4

#### **SOUTH CAROLINA RATES AND CHARGES**

#### Residential

Residential Service - Value Rate 201

Monthly Charge -

\$ 10.00

Rate Per Therm -

November - March

\$ 0.90003

November - March April - October \$ 8.00

April - October

\$ 0.85209

Residential Service - Standard Rate 221

Monthly Charge -

\$ 10.00

Rate Per Therm -

November - March

\$ 1.11117

November - March April - October

\$ 8.00

April - October

\$ 1.11610

Outdoor Gaslight Service - Rate 205

Monthly Charge -

\$ 15.00

#### **SOUTH CAROLINA RATES AND CHARGES**

#### Commercial

Small General Service - Standard Rate 202

Monthly Charge -

\$ 22.00

Rate Per Therm -

November - March

\$ 1.01282

April - October

\$ 0.97566

Small General Service - Value Rate 232

Monthly Charge -

\$ 22.00

Rate Per Therm -

November - March

First 2,000 \$ 0.94869

Over 2,000 \$ 0.91660

April - October

First 2,000 \$ 0.84682

Over 2,000 \$ 0.81790

Medium General Service - Standard Rate 252

Monthly Charge -

\$ 75.00

Rate Per Therm -

November - March April - October

\$ 0.98723

\$ 0.94424

Medium General Service - Value Rate 262

Monthly Charge -

\$ 75.00

Rate Per Therm -

November - March

First 5,000 \$ 0.91337

Over 5,000 \$ 0.87681

April - October

First 5,000 \$ 0.81486

Over 5,000 \$ 0.78849

Small General Service - Motor Fuel Rate 242

Monthly Charge -

\$ 22.00

Rate Per Therm -

November - March

\$ 0.72269

April - October

\$ 0.70947

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### SOUTH CAROLINA RATES AND CHARGES

#### Industrial

Large General Sales Servic	e - Rate 203				
Monthly Charge -			\$ 250.	00	
Demand Charge (monthly pe	r peak day therm usage) -		\$ 1.900	00	
Rate Per Therm -	,				
	November - March		April - Octobe		
	First 15,000 \$	0.73685	First 15,000	\$	0.64342
	Next 15,000 \$	0.66520	Next 15,000	\$	0.59480
	Next 75,000 \$	0.62578	Next 75,000	\$	0.60274
	Next 165,000 \$	0.54872	Next 165,000	\$	0.53015
	Next 330,000 \$	0.49340	Next 330,000	\$	0.48840
	Over 600,000 \$	0.46483	Over 600,000	\$	0.46483
nterruptible Sales Service	- Rate 204				
Monthly Charge -			\$ 250.	00	
Rate Per Therm -	November - March		April - Octobe	r	
	First 15,000 \$	0.81767	First 15,000	<u>.</u> \$	0.65840
	Next 15,000 \$	0.74224	Next 15,000	\$	0.60960
	Next 75,000 \$	0.69215	Next 75,000	\$	0.58300
	Next 165,000 \$	0.71568	Next 165,000		0.55703
	Next 330,000 \$	0.59184	Next 330,000		0.50340
	Over 600,000 \$	0.50483	Over 600,000		0.47483
arge General Transportat	ion Service - Rate 213				
Nonthly Charge -			\$ 250	00	
Demand Charge (monthly pe	er peak day therm usage) -		\$ 0.600	00	
	ge (monthly per peak day then	m usage) -	\$ 1.300	00	
Rate Per Therm -	, ,, ,				
	November - March		April - Octobe	<u>r</u>	
	First 15,000 \$	0.25066	First 15,000	\$	0.17986
	Next 15,000 \$	0.18374	Next 15,000	\$	0.13152
	Next 75,000 \$	0.13735	Next 75,000	\$	0.10560
	Next 165,000 \$	0.09372	Next 165,000	\$	0.07239
	Next 330,000 \$	0.03840	Next 330,000		0.03340
	Over 600,000 \$	0.00983	Over 600,000	\$	0.00983
nterruptible Transportatio	n Service - Rate 214				
Monthly Charge -			\$ 250	00	
Rate Per Therm -				_	
	November - March	2.05045	April - Octobe		0.47005
	First 15,000 \$	0.25015	First 15,000	\$	0.17925
	Next 15,000 \$	0.18310	Next 15,000	\$	0.13002
	Next 75,000 \$	0.13455	Next 75,000	\$	0.09947
	Next 165,000 \$	0.08634	Next 165,000		0.06886
	Next 330,000 \$ Over 600,000 \$	0.03932 0.00983	Next 330,000 Over 600,000		0.05375 0.00983

## SOUTH CAROLINA RATES AND CHARGES

#### Miscellaneous Fees And Charges

Schedule For Limiting And Curtailing Service	e - Rate	206	
Emergency Service Rate Per Therm	\$	1.00	In addition to commodity prices as defined in Rate Schedule 206, Rate For Emergency Service.
Unauthorized Over Run Penalty Per Therm	\$	2.50	In addition to commodity prices as defined in Rate Schedule 206, Rate For Emergency Service.
Reconnect Fees			
February Through August	\$	40.00	
September Through January	\$	60.00	
Returned Check Charge			
Returned Check Charge	\$	25.00	

Issued by Tom Skains, CEO & President Issued to comply with the authority granted by The Public Service Commission of South Carolina GCRM-129 Issued: Effective: September 15, 2010 October 2010

# **SCHEDULE A**

Piedmont Natural Gas Company, Inc. Purchased Gas Adjustment effective October 2010 GCRM - 129

South Carolina		Current		Proposed	
Rate Schedules:		April 2010	Change	October 2010	
		Billing Rates	<u>Change</u>	Billing Rates	
201	Residential Service - Value				
	Monthly Charge-winter	10.00	-	10.00	
	Monthly Charge-summer	8.00	-	8.00	
	Winter (NovMar.)	1.00730	(0.10727)	0.90003	
	Summer (AprOct.)	0.95936	(0.10727)	0.85209	
221	Residential Service - Standard				
	Monthly Charge-winter	10.00	-	10.00	
	Monthly Charge-summer	8.00	-	8.00	
	Winter (NovMar.)	1.21844	(0.10727)	1.11117	
	Summer (AprOct.)	1.22337	(0.10727)	1.11610	
205	Outdoor Gas Light Service				
	Monthly Charge	15.00	-	15.00	
202	Small General Service-Standard				
	Monthly Charge	22.00	-	22.00	
	Winter (NovMar.)	1.12009	(0.10727)	1.01282	
	Summer (AprOct.)	1.08293	(0.10727)	0.97566	
232	Small General Service-Value				
	Monthly Charge	22.00	-	22.00	
	Winter (NovMar.)				
	First 2,000	1.05596	(0.10727)	0.94869	
	Over 2,000	1.02387	(0.10727)	0.91660	
	Summer (AprOct.)				
	First 2,000	0.95409	(0.10727)	0.84682	
	Over 2,000	0.92517	(0.10727)	0.81790	
252	Medium General Service-Standard				
	Monthly Charge	75.00	-	75.00	
	Winter (NovMar.)	1.09450	(0.10727)	0.98723	
	Summer (AprOct.)	1.05151	(0.10727)	0.94424	
262	Medium General Service-Value				
	Monthly Charge	75.00	-	75.00	
	Winter (NovMar.)				
	First 5,000	1.02064	(0.10727)	0.91337	
	Over 5,000	0.98408	(0.10727)	0.87681	
	Summer (AprOct.)				
	First 5,000	0.92213	(0.10727)	0.81486	
	Over 5,000	0.89576	(0.10727)	0.78849	
242	Small General Service-Motor Fuel				
	Monthly Charge	22.00	-	22.00	
	Winter (NovMar.)	0.82996	(0.10727)	0.72269	
	Summer (AprOct.)	0.81674	(0.10727)	0.70947	

Piedmont Natural Gas Company, Inc. Purchased Gas Adjustment effective October 2010 GCRM - 129

South Carolina		Current		Proposed October 2010
Rate Schedules:		April 2010		
		Billing Rates	<u>Change</u>	Billing Rates
203	Large General Sales Service			
	Monthly Charge	250.00	-	250.00
	Billing Demand (therms)	1.90000	-	1.90000
	Winter (NovMar.)			
	First 15,000	0.84412	(0.10727)	0.73685
	Next 15,000	0.77247	(0.10727)	0.66520
	Next 75,000	0.73305	(0.10727)	0.62578
	Next 165,000	0.65599	(0.10727)	0.54872
	Next 330,000	0.60067	(0.10727)	0.49340
	Over 600,000	0.57210	(0.10727)	0.46483
	Summer (AprOct.)			
	First 15,000	0.75069	(0.10727)	0.64342
	Next 15,000	0.70207	(0.10727)	0.59480
	Next 75,000	0.71001	(0.10727)	0.60274
	Next 165,000	0.63742	(0.10727)	0.53015
	Next 330,000	0.59567	(0.10727)	0.48840
	Over 600,000	0.57210	(0.10727)	0.46483
204	Interruptible Sales Service			
	Monthly Charge	250.00	-	250.00
	Winter (NovMar.)			
	First 15,000	0.92494	(0.10727)	0.81767
	Next 15,000	0.84951	(0.10727)	0.74224
	Next 75,000	0.79942	(0.10727)	0.69215
	Next 165,000	0.82295	(0.10727)	0.71568
	Next 330,000	0.69911	(0.10727)	0.59184
	Over 600,000	0.61210	(0.10727)	0.50483
	Summer (AprOct.)			
	First 15,000	0.76567	(0.10727)	0.65840
	Next 15,000	0.71687	(0.10727)	0.60960
	Next 75,000	0.69027	(0.10727)	0.58300
	Next 165,000	0.66430	(0.10727)	0.55703
	Next 330,000	0.61067	(0.10727)	0.50340
	Over 600,000	0.58210	(0.10727)	0.47483

Piedmont Natural Gas Company, Inc. Purchased Gas Adjustment effective October 2010 GCRM - 129

South Carolina Rate Schedules:		Current April 2010 <u>Billing Rates</u>	Change	Proposed October 2010 Billing Rates
213	Large General Transportation Service			
	Monthly Charge	250.00	-	250.00
	Standby Demand	1.30000	-	1.30000
	Billing Demand (therms)	0.60000	-	0.60000
	Winter (NovMar.)			
	First 15,000	0.25293	(0.00227)	0.25066
	Next 15,000	0.18601	(0.00227)	0.18374
	Next 75,000	0.13962	(0.00227)	0.13735
	Next 165,000	0.09599	(0.00227)	0.09372
	Next 330,000	0.04067	(0.00227)	0.03840
	Over 600,000	0.01210	(0.00227)	0.00983
	Summer (AprOct.)			
	First 15,000	0.18213	(0.00227)	0.17986
	Next 15,000	0.13379	(0.00227)	0.13152
	Next 75,000	0.10787	(0.00227)	0.10560
	Next 165,000	0.07466	(0.00227)	0.07239
	Next 330,000	0.03567	(0.00227)	0.03340
	Over 600,000	0.01210	(0.00227)	0.00983
214	Interruptible Transportation Service			
	Monthly Charge	250.00	-	250.00
	Winter (NovMar.)			
	First 15,000	0.25242	(0.00227)	0.25015
	Next 15,000	0.18537	(0.00227)	0.18310
	Next 75,000	0.13682	(0.00227)	0.13455
	Next 165,000	0.08861	(0.00227)	0.08634
	Next 330,000	0.04159	(0.00227)	0.03932
	Over 600,000	0.01210	(0.00227)	0.00983
	Summer (AprOct.)			
	First 15,000	0.18152	(0.00227)	0.17925
	Next 15,000	0.13229	(0.00227)	0.13002
	Next 75,000	0.10174	(0.00227)	0.09947
	Next 165,000	0.07113	(0.00227)	0.06886
	Next 330,000	0.05602	(0.00227)	0.05375
	Over 600,000	0.01210	(0.00227)	0.00983

# **SCHEDULE B**

Piedmont Natural Gas Company, Inc. South Carolina Commodity Cost of Gas Calculation GCRM - 129

	Annualized Throughput (DT) per Docket 2005-125-G Settlement Approved	Proposed Increase (Decrease) in Rate per DT			T-4-1
	on 10/13/2009	<u>in Ka</u>	ite per DT		<u>Total</u>
Sales	13,626,116	\$	(1.05)	\$	(14,307,422)
Transportation	4,826,194				
Total Throughput	18,452,310				
LAUF %	2.16%				
Company Use & Lost And Unacct For	398,570	\$	(1.05)	\$	(418,499)
Total Throughput					18,452,310
LAUF Rate Adjustment per DT					(0.0227)
Sales Commodity Rate Adjustment per DT					(1.0727) (0.10727)
Sales Commodity Rate Adjustment per Therm					(0.10721)
Transportation Commodity Rate Adjustment per DT Transportation Commodity Rate Adjustment per Therm					(0.0227) (0.00227)
Current Effective Benchmark per DT Proposed Effective Benchmark per DT				\$ \$	5.60 4.55

### **CERTIFICATE OF SERVICE**

The undersigned hereby certifies that a copy of the attached documents are being served this date via email and UPS Overnight (5 copies) upon:

Florence P. Belser
Office of Regulatory Staff
1401 Main Street
Suite 900
Columbia, South Carolina 29201
fbelser@regstaff.sc.gov

And that a copy of the attached documents are being served this date via email and U.S. Mail upon:

David Carpenter
Managing Director Regulatory Affairs
Piedmont Natural Gas Company, Inc.
P.O. Box 33068
Charlotte, North Carolina 28233
david.carpenter@piedmontng.com

Pia Powers
Manager, Regulatory Affairs
Piedmont Natural Gas Company, Inc.
P.O. Box 33068
Charlotte, North Carolina 28233
pia.powers@piedmontng.com

This the 15th day of September, 2010.

s/ Scott M. Tyler Scott M. Tyler